

# Harmonic voltages Following transient over voltages (in the event of a Lightning strike) on an electrical network.

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Submitted: 02-01-2022

Revised: 09-01-2022

Accepted: 12-01-2022

**ABSTRACT :** This research document shows the state of an electrical network following an atmospheric surge (lightning). Starting from a real network has two sources and two lines that lead to two loads CH1 and CH2, the lightning strike is considered to fall on the line L1, and the shock wave propagates along the line towards the loads and the sources. We divide our study into two parts by simulating the network in the presence of lightning, first considering the unprotected network and secondly with protection (surge arrester). The simulation results show by the curves and diagrams of the harmonic spectrum of the voltages, the effect of lightning on a network.

**Index Terms:** electrical network, overvoltage, harmonic, ATP / EMTP

## I. INTRODUCTION

In this article, we will study transient lightning surges on a given network. The study is done in two parts, one without a protection system and the other with a protection system.

The lightning strikes which fall on the overhead lines cause very important surges which propagate along the lines to reach the stations located at the ends. It is necessary to specify the insulation of the equipment and to determine the protection of the network (lightning arresters, spark gaps) to make the risk of equipment failure economically acceptable due to lightning. Lightning overvoltages also trigger overhead lines which degrade the quality of service at

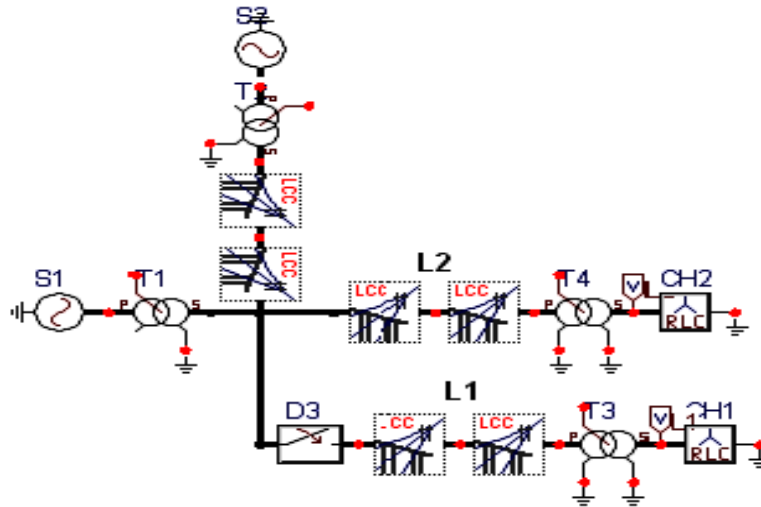
network delivery points by giving rise to brief cuts or voltage dips.

This phenomenon leads us to study by simulation these two cases mentioned above: with and without protection following a lightning which falls on an overhead line. We can see from the simulation the voltage patterns during the presence of faults (lightning) and we also show the harmonic voltage levels.

In this classic transient simulation approach, we use the ATP / EMTP software to make our study a reality.

When a lightning strike hits an object on the ground, that object becomes connected to the storm cloud by an electrified channel. In most cases, the channel traverses from the ground to the cloud by a first current discharge, then by several other discharges, generally of less intensity. At the level of the ground object, the lightning strike can be seen as a current source which injects a first impulse followed by several other impulses. During transient studies, these additional impulses are generally not considered, because they are often much less restrictive than the first impulse. The peak value (intensity) of the current of the first pulse  $I_{\mu}$  is a random one which can take a value between a few  $kA$  and  $200kA$ , with a median value of  $31kA$ . The edge time is typically a few microseconds. The mid-tail time of the first pulse is also a random variable, its median value is  $75\mu s$ .

**Presentation of the study network**



**Figure 1 : Diagram of the network in general on EMT**

Consider a network made up of two 1 MVA generators, rated at 5kV. The generator S1 is connected by a step-up transformer T1 (5 / 20kV) of 1MVA and short-circuit voltage of 10%, to three three-phase lines of 20kV L1, L2 and L3 respectively 6km, 4km and 3km long ( $R = 0.2 \Omega / km$  ;  $X = 0.4 \Omega / km$  ;  $Y = 3 \mu S / km$ ) each.

The generator S2 is connected by a step-up transformer T2 with the same property as T1 to the previous line L2. The loads connected to the other

end of the line L1 and L3 are respectively CH1 and CH2. We noted a voltage of 0.4kV at the terminals of each load which is inductive and draws a power of 1 MVA for CH1 and 0.75MVA for CH2 with a power factor of 0.8 each.

**Characteristics of transformers**

For the step-up and step-down transformers that we use, we consider their parameters as shown in the following table :

Settings	T1 and T2	T3 and T4
Apparent powers [MVA]	1	1
Transformation ratio	5/20	20 / 0.4
Iron losses $P_{mag}$ [MW]	0.2%	0.2%
Nominal current $P_{cu}$ losses [MW]	0.6%	8%
Leakage inductance	12.8%	2, 5%
Magnetizing $R_{mag}$ resistance [ $\Omega$ ]	12500	200000
Primary resistance R1 [ $\Omega$ ]	0.075	16
Resistance to secondary R2 [ $\Omega$ ]	0.0012	0.0064
Primary inductance L1 [mH]	5	32
Secondary inductance L2 [mH]	83	0.012

**Characteristics of alternators at sources S1 and S2**

The parameters presented in the following table 10.1 are the parameters necessary for the simulation with EMT. Both sources have the same characteristics:

Settings	S1 and S2
$S_n$ [MVA]	1
$V_n$ [kV]	5
$f$ [Hz]	50
$A$	0
$T_{start}$	-1
$T_{stop}$	1

### CH1 load and CH2 load characteristics

Settings	CH1 loads	CH2 loads
Apparent power [MVA]	1	0.75
Active power [MW]	0.8	0.6
Reactive power [MVAR]	0.6	0.45
Nominal voltage [kV]	0.4	0.4

### Line characteristics

Settings	L1	L2	L3
Operating voltage [kV]	20	20	20
$R_0$ [ $\Omega/km$ ]	0.2	0.2	0.2
$X_0$ [ $\Omega/km$ ]	0.4	0.4	0.4
$Y_0$ [ $\Omega/km$ ]	3	3	3
Length [km]	6	4	3

### Lightning strike simulation

On the same network, considering a lightning strike falls on one of the phases of line L1 at time  $t = 0.08s$ . We will characterize the lightning current by its peak value 3000V and which lasts 1ms. this lightning is modeled by the current curves called 10/350 $\mu s$  according to IEC 61312-1.

**onde 10/350**

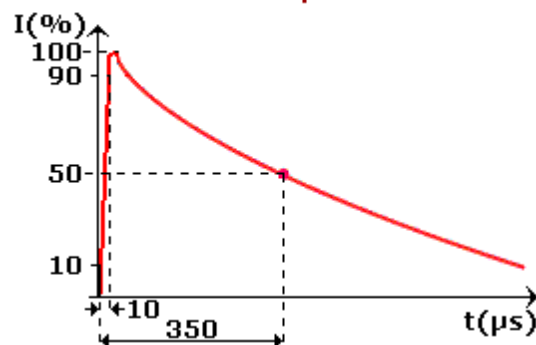


Figure 2: Characteristic curve of the 3 lightning waves

And we have the Following results :

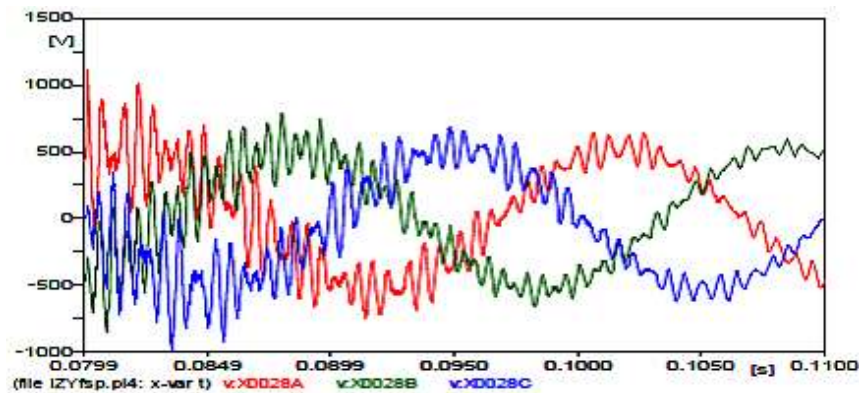


Figure 3: Voltage pattern at the input of load CH1

The three phases undergo a superposition of the shockwave which causes pollution of the network without a protection system which attenuates the effect of the shockwave. The peak value to be exceeded 1200V is 300% of the nominal value. This cloudiness is due to the successive discharges of lightning (first to fourth

arc). We also identify the presence of high frequency phenomenon. Any look in Figure 10.25, gives us the spectral representation of the harmonics by phase which is possible thanks to a Fourier series decomposition of the voltage waves, as follows:

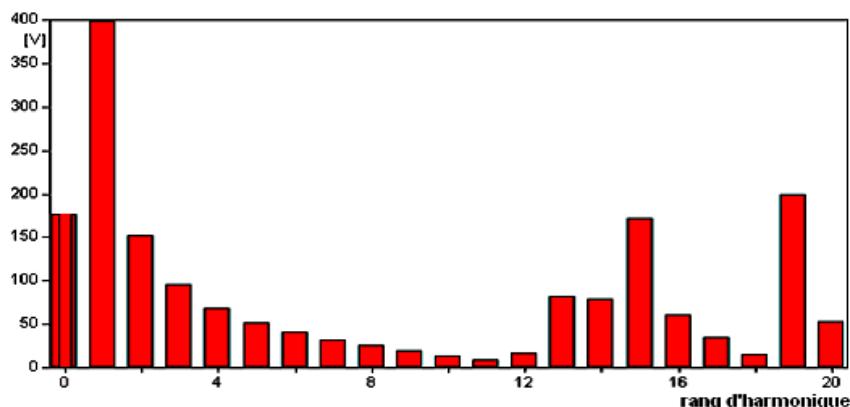


Figure 4 : Harmonic voltage level or voltage spectrum and phase between fundamental and harmonic for phase L1A

According to the spectral analysis, the lightning spectrum is very predominant at high frequency. This shockwave can cross all the entire networks if there is no surge arrester in a certain node

of the network. It is true that the duration of the shockwave only lasts a few  $\mu$ s but can cause a lot of damage for consumers.

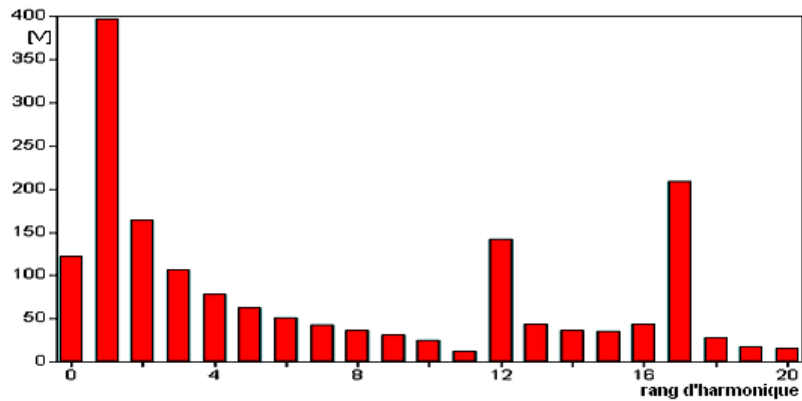


Figure 5 :Harmonic voltage level or voltage spectrum and phase betweenfundamental and harmonic for phase L1B

For phase L1B, we have the same pace but the ranks which are preponderant which differentiate them. Ranks 2, 12 and 17 are the most valuable. The effect of the shock wave still remains there for phase L1B.

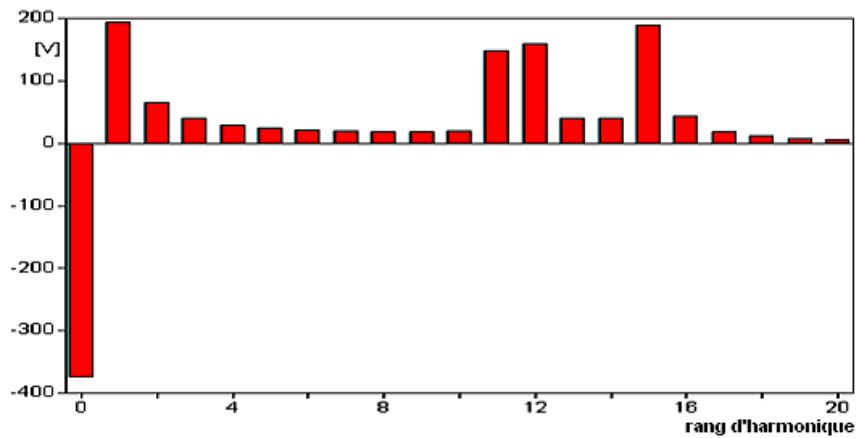


Figure 6 :Harmonic voltage level or voltage spectrum and phase betweenfundamental and harmonic for phase L1C

**Lightning strike simulation on line L1 in the presence of protection systems**

Now let's install a ZnO type surge arrester. Figure 10.35 shows its electrical characteristics. The ZnO type is the most used because of the shape of its function  $U = f(I)$  which is almost flat within a certain range of variation of I.

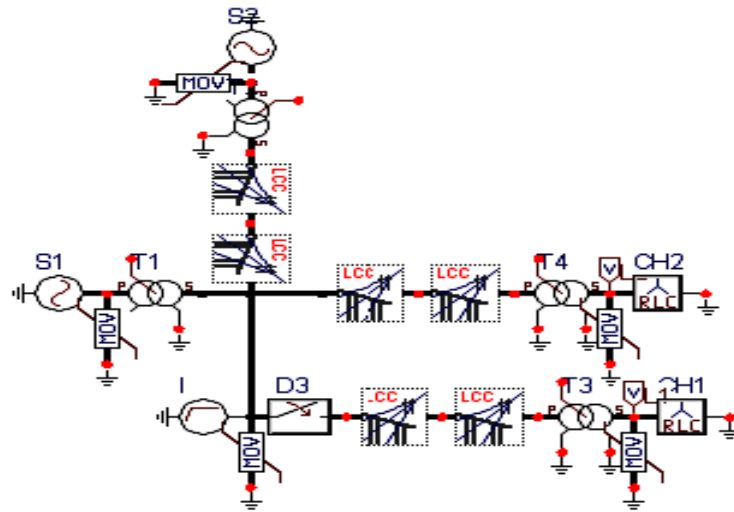


Figure 7 : Network diagram in simulation with protection

**ZnOsurgearrestercharacteristics**

Settings	Surgearrester for sources	Surgearrester at line entry	Surgearrester at the end of lines L1 and L3
$V_{ref}$ = Reference voltage [V]	6000	30,000	600
$V_{flash}$ = Bypass voltage [pu]	-1	-1	-1
$V_{zero}$ = Initial tension	0	0	0
COL = multiplicative factor for the coef	1	1	1
SER = Number of blocks in series	1	1	1
$ErrLim$ =	0.03	0.04	0.05

The results are as follows :

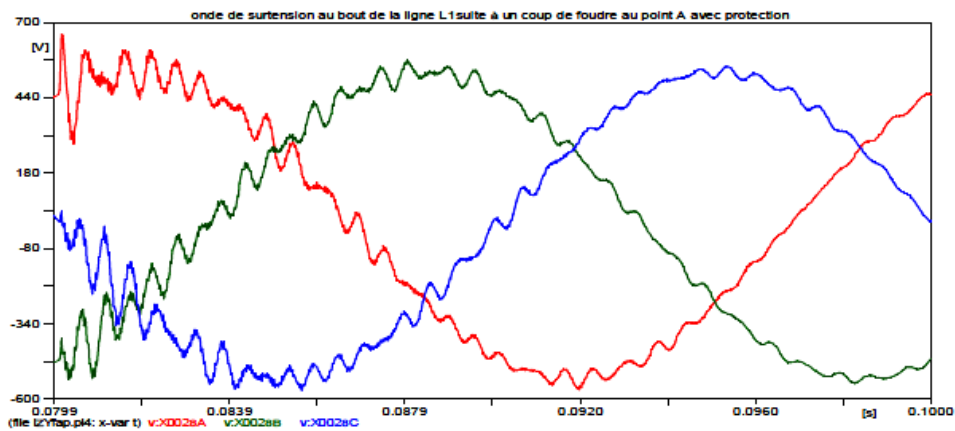


Figure 8 : Voltage patterns at the input of load CH1

We can clearly see the effect of the surgearrester in a network. The attenuation of the peak values of the overvoltages of each phase (does not exceed 700V), the disappearance of the

majorities of high frequency phenomena and the rapid damping of faults (the disturbance disappears in less than one period.

Any look in Figure 10.36, gives us the spectral representation of the harmonics by phase which is possible thanks to a Fourier series decomposition of the voltage waves, as follows:

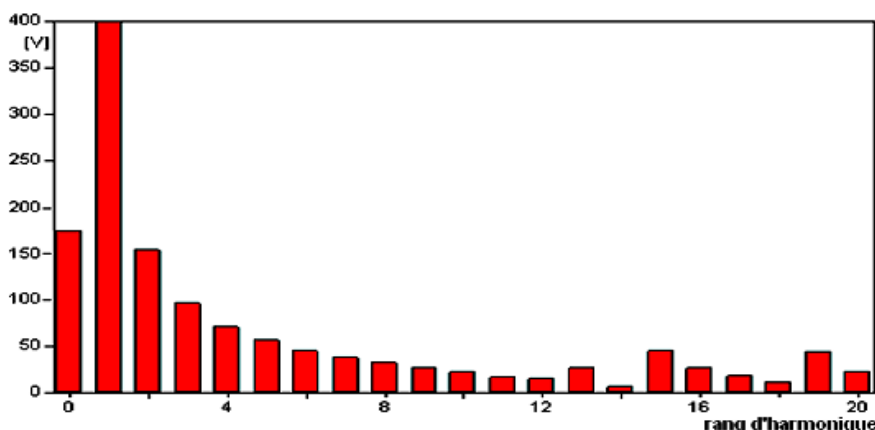


Figure 9 : Harmonic voltage level or voltage spectrum and phase between fundamental and harmonic for phase L1A

The surge arrester improves the sinusoidal voltage wave at best, but it is necessary to install harmonic filters to respect the spectral purity of the voltage on the electrical energy network. The spectral representation of the harmonic voltage in

the presence of the protection shows us that the peaks of the harmonics are attenuated (not more than 150V). But the effect of the shock wave is still present at the fifteenth and nineteenth harmonic.

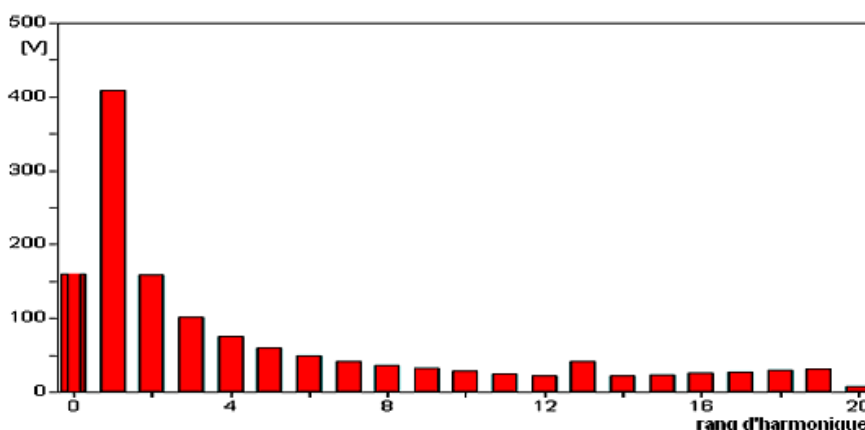


Figure 10 : Harmonic voltage level or voltage spectrum and phase between fundamental and harmonic for phase L1B

The presence of a protection system weakened the harmonics which only manifested itself during 5.9ms. For phase L1B, the effect of shock waves are also weakened (less than 50V).

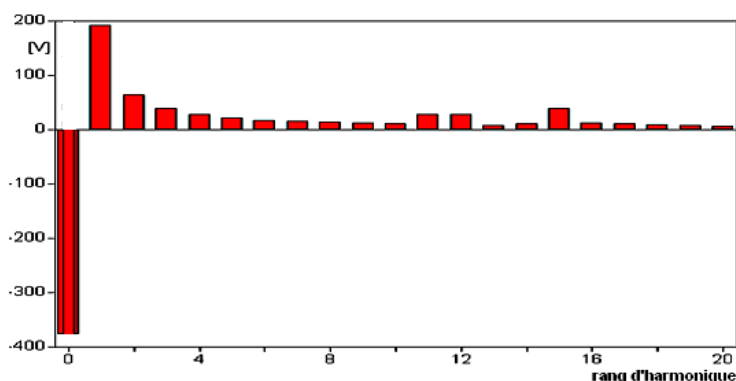


Figure 11 : Harmonic voltage level or voltage spectrum and phase between fundamental and harmonic for phase LIC

The harmonic for phase LIC presents almost nothing because the most preponderant peak has only a value less than 30V.

### CONCLUSION

After the simulations we had made, the overvoltage caused by lightning on a charged line is very important. The transient lightning surge is the largest of all the surges, as it can reach up to 2.5 to 3 pu of the nominal value over anything when the network is not protected. We also saw that the surge wave propagates up to several kilometers as we see at point A of line L2. The injection of lightning current into the network causes a distortion of the fundamental waves and which gives the harmonic voltage. In view of the transient phenomena, protection devices are necessary but must be prioritized in order to ensure a pure sine wave voltage at the consumers.

### SOME ADVANTAGES OF THE ABOVE RESULTS

- Knowledge of the importance of atmospheric disturbances such as lightning on electrical networks
- The importance of protection systems on electrical network disturbances (as in our case here, the surge arrester)
- Knowledge of voltage pattern during faults and harmonics that affect the network

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