

Enhancing Solar Heater Output through Concentrated Solar Power

Dr. Bhaumik J Sheth¹

¹Assistant Professor, Mechanical Engineering Department, AD Patel Institute of Technology, Gujarat, India
Corresponding Author: Dr. Bhaumik J Sheth

Date of Submission: 20-10-2023

Date of Acceptance: 30-10-2023

ABSTRACT: In this study, the integration of concentrated solar power (CSP) into a SolidWorks model is used to increase the efficiency of solar water heaters. The demand for more efficient and environmentally friendly solar water heating methods is addressed. Design optimization, performance simulations, economic analysis, and an analysis of the study's environmental effect are all included. The project seeks to provide insights into greatly enhancing the performance and viability of solar water heaters by using CSP technology, contributing to sustainable energy solutions in household and commercial settings.

KEYWORDS: Solar Water Heater, Concentrated Solar Power (CSP), SolidWorks Model, Parabolic Solar Collector, Mirror Glass.

I. INTRODUCTION

1.1 Background

Understanding academics and engineers' increased interest in solar energy as a sustainable energy alternative is crucial. Solar water heaters are reliable and sustainable, making them suitable for residential and commercial use [1]. Optimizing solar water heating systems' efficiency and production is also crucial. CSP technology is promising [2]. Mirrors and lenses focus sunlight into a CSP system, raising the temperature and increasing energy output [3]. This technology may boost solar water heater efficiency, making them more reliable and cost-effective. A SolidWorks model for designing a solar water heater that is precisely tailored for integration with concentrated solar power (CSP) has proven invaluable in the conception, analysis, and improvement of such systems, especially as technology advances [4]. The goal of this study is to construct a model to progress solar thermal technology.

1.2 Problem Statement

Solar water heaters are a promising renewable energy technology, however, there is room for improvement in their performance metrics. Due to its capacity to produce hot water using solar energy, solar water heaters have grown in popularity, decreasing dependency on traditional energy sources and reducing greenhouse gas emissions. Although these systems are good for the environment, they often run into problems with inefficiency, particularly in areas with inconsistent sunshine or during times of heavy demand. This study specifically addresses the issue of traditional solar water heaters' poor performance, which is a result of their insufficient ability to properly absorb and transform solar energy. The broad adoption of this eco-friendly technology is hampered by this constraint, which leads to erratic hot water delivery and lengthier payback times for customers [5]. A SolidWorks model of a solar water heater that is combined with Concentrated Solar Power (CSP) technology is being developed and analyzed as part of this research to try to solve this issue [6]. It attempts to greatly improve the energy production and general effectiveness of solar water heaters by using the CSP principles, which focus sunlight into a tiny area to raise temperatures. This project will include designing, simulating, and evaluating a system that maximizes the collection and use of solar energy, eventually leading to a breakthrough in the functionality and feasibility of solar water heaters in a variety of climatic circumstances.

1.3 Aims and Objectives

Aim

The main aim of this study is to improve the efficiency of solar water heaters by integrating Concentrated Solar Power (CSP) technology.

Objectives

- To create a solar water heater model in SolidWorks that is prepared for CSP integration.
- To create a simulation of the integrated system's performance under various sun conditions.
- To evaluate the advances in energy production and efficiency brought about by CSP.
- To evaluate the improved solar water heater's viability from an economic and environmental perspective.
- To provide suggestions for the effective installation and future development of CSP model.

1.4 Research Questions

Q1: Could Concentrated Solar Power (CSP) technology aid solar water heaters?

Q2: Can SolidWorks solar water heater model design configurations maximize CSP integration benefits?

Q3: Does the CSP-integrated solar water heater perform in diverse climates and compare to standard options?

Q4: How do CSP-enhanced solar water heaters affect cost-effectiveness and ROI?

Q5: How does CSP technology in solar water heating systems affect the environment and compare to other energy sources?

1.5 Research Rationale

What are the issues?

The goal of this study is to find ways to improve the efficiency of solar water heaters so that more people would use them. This research intends to improve the efficiency of solar water heaters by incorporating Concentrated Solar Power (CSP) using a SolidWorks model, thus contributing to renewable energy solutions that are more dependable, cost-effective, and ecologically beneficial [7].

Why is the issue?

The problem is brought on by the inherent shortcomings of traditional solar water heaters in effectively absorbing and converting solar energy. These restrictions lead to erratic hot water delivery and protracted payback times, which deters people from adopting this environmentally beneficial technology [8]. These issues are addressed, and the use of sustainable energy is encouraged, by improving the performance of solar water heaters via CSP integration.

Why is the issue now?

The topic is especially important right now since sustainability and renewable energy sources are receiving more attention on a worldwide scale. It is more urgent than ever to maximize current solar technology, such as water heaters, in light of growing worries about climate change and environmental damage [9]. Taking care of this problem right now is in line with current initiatives to switch to greener and more effective energy sources.

II. LITERATURE REVIEW

2.1 Introduction

The report has analyzed the aspect of Enhancing Solar Heater Output through Concentrated Solar Power and emphasizes the rising significance of using solar energy for the provision of sustainable power. Concentrated solar power has been considered a promising technique that, by utilizing mirrors or lenses to focus sunlight, might increase the effectiveness of solar heaters [10]. With a focus on CSP's potential to considerably boost the output of solar heaters, this review of the literature examines the current research and technological advancements in the sector. The article also discusses the use of SolidWorks software for creating a model that shows the CSP technology may be used in practice, opening the door for more effective solar energy utilization.

2.2 Use of Literature

Overview of CSP technology

The analysis on concentrating and converting sunlight, concentrated solar power (CSP) technology has utilized the energy of the sun to create electricity. They have been followed to focus sunlight onto a central receiver, and CSP systems rely on a variety of mirrors or lenses. This concentrated sunlight, also known as solar flux, is then transformed into thermal energy, which may then be applied for a variety of purposes, such as the creation of electricity and heat [11]. Key elements of CSP technology generally include a solar field made up of several reflecting surfaces, such as parabolic troughs, heliostats, or dish-shaped mirrors, which perfectly monitor the sun's movement throughout the day [12]. These reflectors direct sunlight towards a receiver, often situated at a focal point, which may contain a heat-transfer fluid, molten salt, or other appropriate materials capable of soaking up and storing the high heat.

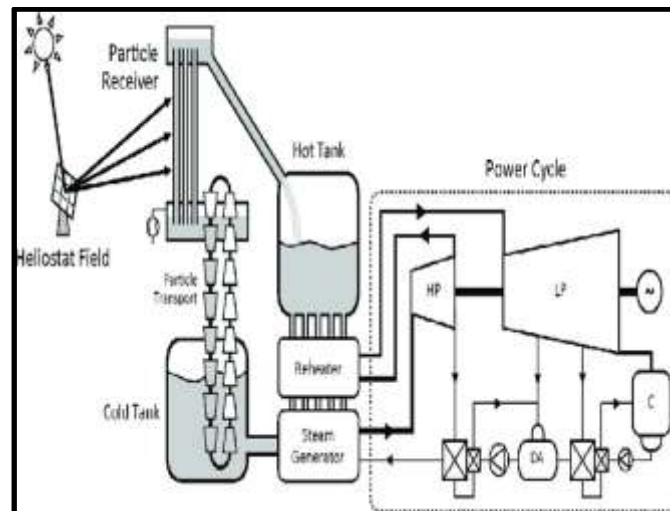


Figure 1: Concentrating solar power plant layout

Various methods can be used to use the thermal energy that has been stored. In certain CSP systems, it is employed to produce steam that powers a turbine attached to an electrical generator, creating electricity. Others immediately employ the heat that has been saved for heating rooms, desalination, or industrial activities [13]. The thermal energy storage capabilities of CSP technology make it unique in that it can deliver reliable and dispatchable electricity, even in overcast or nighttime conditions. As a result, it has been categorized to offer a viable path for increasing the output of solar heaters, since it may boost solar thermal systems' effectiveness and make a substantial contribution to sustainable energy sources.

Advancements in CSP Research

The criteria of research on CSP have improved its efficiency and scalability. Significant developments in research and development have made CSP systems more competitive and effective in harnessing solar energy. Innovative concentrating technologies are one example [14]. New parabolic troughs, heliostat fields, and solar power towers concentrate sunlight on the receiver, improving energy conversion efficiency. Higher temperature and thermal storage capacities allow CSP systems to provide electricity more consistently and cheaply per megawatt-hour [15].

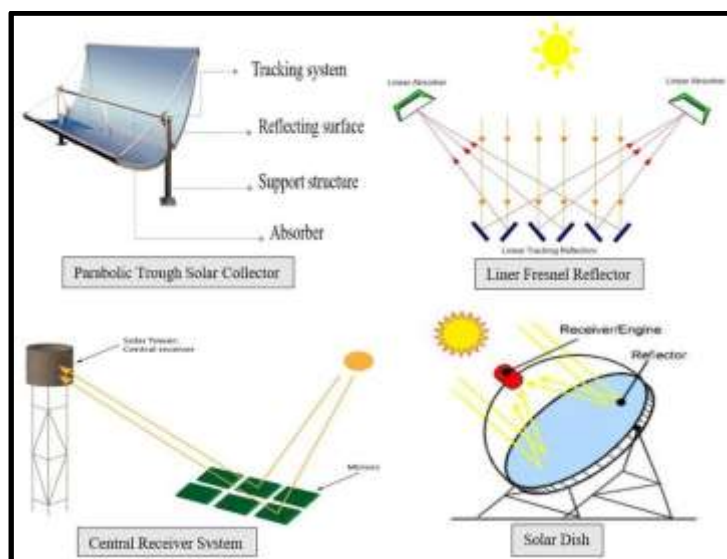


Figure 2: CSP Technologies

Integration with thermal energy storage (TES) is another research priority. With advanced TES systems that utilize molten salts or other heat transfer fluids, CSP facilities may store extra thermal energy from sunny times for later use, assuring electricity output even when the sun isn't shining [16]. CSP is an important source of dispatchable, grid-competitive renewable energy. Materials science and coatings have increased CSP component durability and reflectivity, decreasing maintenance costs and extending system life [17]. Hybridization with other energy sources like natural gas has been studied to make CSP a more dependable energy source [18]. The aspect of the criteria on this CSP technology's efficiency, cost-effectiveness, and adaptability have improved, making it a promising answer for meeting the world's energy needs while lowering greenhouse gas emissions.

2.3 Literature Gap

Concentrated Solar Power (CSP) study in this research has grown and innovated, but the environmental and economic impacts of large-scale CSP installation are still unclear. The technical features, efficiency improvements, and cost reduction measures of CSP technology have been studied, but the larger implications and problems need further study [19]. The environmental impact evaluation of CSP installations is understudied. CSP is a cleaner energy source than fossil fuels, but its whole life cycle environmental consequences, including land usage, water consumption, and greenhouse gas emissions, must be assessed. The classification of determines if CSP's environmental advantages outweigh its risks, especially in water-scarce locations, comprehensive LCA is needed [20].

The economic viability and sustainability of CSP plants are another major issue. Large-scale CSP installations should be compared against photovoltaic solar panels and wind turbines for economic feasibility, even if CSP has reduced electricity generation costs [21]. Consider capital costs, operating and maintenance costs, energy market dynamics, and government incentives in this research. The social and community dimensions of CSP adoption should also be studied. Job creation, community acceptability, and land use disputes need further study. Understanding CSP projects' socio-economic effects on local populations and examining solutions for equitable benefit sharing have received little attention [22].

CSP integration with energy storage technologies and its significance in grid stability and energy dependability are understudied.

Investigating CSP with energy storage synergies and obstacles can reveal CSP's potential in a future energy environment with rising renewable energy penetration [23]. In conclusion, the CSP literature gap focuses on environmental implications, economic evaluation, social issues, and energy storage system integration. The promise and constraints of CSP technology in sustainable energy production and transition can be better understood by filling these gaps.

2.4 Summary

The literature study summarizes CSP technology's promising improvements as a sustainable energy alternative. Through technological innovation, CSP has improved concentrating mechanisms, thermal storage systems, and materials [24]. These improvements have increased energy conversion efficiency and lowered CSP installation costs. Critical gaps remain in the literature. Lack of extensive environmental impact evaluations, especially for water and land usage [25]. Better economic feasibility studies must examine additional parameters and compare CSP to other renewable energy sources. CSP adoption must focus on social and community aspects and grid stability integration with energy storage solutions [26]. These gaps must be closed to grasp CSP technology's promise and limitations in sustainable energy production and transition. Research on these topics has been categorized to help CSP become a dependable and ecologically friendly energy source.

III. METHODOLOGY

3.1 Research Philosophy

A pragmatic technique underpinned in this study's research uses positivist and interpretive methods to study CSP technology and solar water heaters [27]. This pragmatic view values quantitative data and objective analysis in assessing CSP's technological feasibility and efficiency improvements. It recognizes the importance of qualitative insights and stakeholder perspectives for understanding economic, environmental, and social impacts [28]. The pragmatic study evaluates CSP integration to aid renewable energy technology decision-making and real-world applications.

3.2 Research Design

A various literature studies for solar collector devices reviewing optimization of design by varying geometry, combination system, materials in devices such as [51, 52, 53] Patel

Anand et al. for combination system of solar heater with heat exchanger; [54] Anand Patel et al. for combination of solar heater with hybrid cars; [55-66] Patel A et al. for solar air and water heater; [67, 68] Patel Anand Patel et al. for Heat Exchanger; [69, 70] Anand P et al. for Solar Cooker which is helpful in determining the design in the current study of solar heater study.

A quantitative approach has been categorized as a defining feature of this study's research design. It combines quantitative techniques to compile technical information and evaluate performance indicators pertaining to the integration of Concentrated Solar Power (CSP) technology with solar water heaters [29]. With the use of this quantitative method approach, CSP integration has been categorized thoroughly and fairly, enabling a complete comprehension of the ramifications and viability of the approach [30]. In order to gather data for decision-making and developments in renewable energy technology, SolidWorks has been classified in this report along with this method.

3.3 Research Approach

This study mostly used a quantitative research methodology to place a focus on the methodical gathering and examination of numerical data in order to evaluate the technical ramifications of merging CSP technology with solar water heaters [31]. The classification assesses and quantifies performance indicators, efficiency gains, and technological viability, quantitative methods such as simulations, laboratory trials, and data-driven metrics used. With this strategy, the objective evaluation of CSP integration is guaranteed, enabling accurate comparisons and statistical evaluations of its effect on the effectiveness of solar water heaters [31]. The development of renewable energy technologies benefits from the quantitative approach's valuable contribution of empirical proof and data-driven insights.

3.4 Research Strategy

The methodology is rigorous and systematic in this study. It begins with a thorough literature review to provide a theoretical foundation. Performing the research there has been performed qualitative research strategy to understand and analyze the work. Qualitative research helps to understand and derive the depth-knowledge of the research work [32]. The analytical phase has used statistical methods and modelling to quantify and evaluate CSP technology integration

with solar water heaters. Methodically addressing the study's aims, the research plan examines social, technical, economic, and environmental factors [33]. This multidisciplinary approach seeks to analyze and advance renewable energy technology.

3.5 Data Collection

This study's data-collecting procedure took a comprehensive strategy. There are main and secondary data sources used. Secondary data is taken from academic publications, research studies, and technical reports [34]. The integration of CSP technology with solar water heaters has been classified with thoroughly analyzed thanks to these varied data sources. Technical performance measures, economic indicators, environmental effect evaluations, and qualitative insights are among the data that have been gathered; this has made it possible to thoroughly evaluate the study's overall goals across a variety of aspects [35].

3.6 Data Analysis

It has been observed that within the framework of the research endeavor, this section is dedicated to the data analysis stage when the painstakingly gathered data from simulations and experiments is subjected to thorough examination. The present research employs statistical approaches and modeling methodologies to evaluate the performance of the CSP-integrated solar water heater [36]. The examination focuses on critical factors such as energy production, efficiency, and economic viability. The primary objective of the data analysis is to derive significant insights, measure the extent of the integration of CSP (Concentrated Solar Power), and verify the efficacy of the suggested model [37]. The outcomes obtained from this phase will provide crucial empirical data to substantiate findings and suggestions, enabling well-informed decision-making about the implementation of improved solar water heating systems.

3.7 Tools and Techniques

The study uses a variety of methodologies and instruments to examine the augmentation of solar water heater efficiency via the incorporation of Concentrated Solar Power (CSP), using a SolidWorks model for analysis. SolidWorks, a widely used computer-aided design (CAD) program, enables the efficient development of an optimized model for a solar water heater [38]. The purpose of doing computational simulations is to assess the performance of a system under different sunlight conditions. Thermodynamic analysis and mathematical modeling are used to evaluate the

potential improvements in efficiency [39]. The assessment of economic viability is conducted by means of cost-benefit analysis. The evaluation of environmental consequences is conducted by means of a life cycle assessment [40]. The use of these tools and approaches in combination offers a holistic methodology for the design, analysis, and optimization of solar water heating systems combined with concentrated solar power (CSP) technology, aiming to better their performance and sustainability [41].

IV. RESULT AND DISCUSSION

Result

Performing the research work, there has been designed a solar power heater with concentrated solar heat. Thus, a parabolic solar collector has been designed here which can absorb a maximum amount of heat and it can redirect and concentrate the solar heat to increase the overall heat.

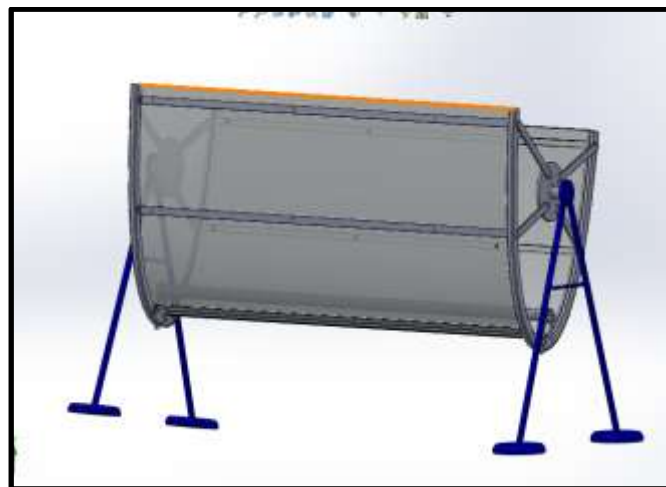


Figure 3: CSP model

The attached figure shows the designed CSP model in SolidWorks where it can be noticed that a parabolic mirror has been designed here for

the research work. The model can effectively concentrate the heat from sun to enhance the model's performance.

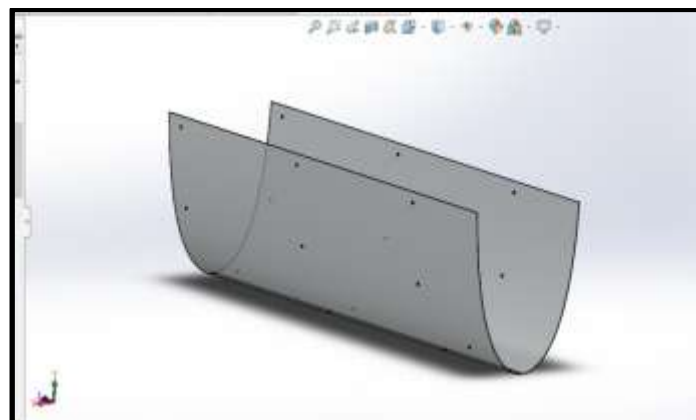


Figure 4: Mirror Glass

The attached figure shows the designed mirror glass as the parabolic structure for the CSP model which can increase the concentration of solar rays in the model. A detailed CSP (Concentrated Solar Power) model was created using SolidWorks software, including a parabolic mirror to maximize solar energy. Sustainable

energy solutions and solar thermal system efficiency are the focus of this revolutionary design. The integration of a CSP-essential parabolic mirror is the focus of this SolidWorks model. A parabolic reflector concentrates sunlight on one spot, maximizing solar energy capture. Its satellite TV dish-like design precisely focuses all

incident sunlight. CSP systems need this accuracy to maximize efficiency.

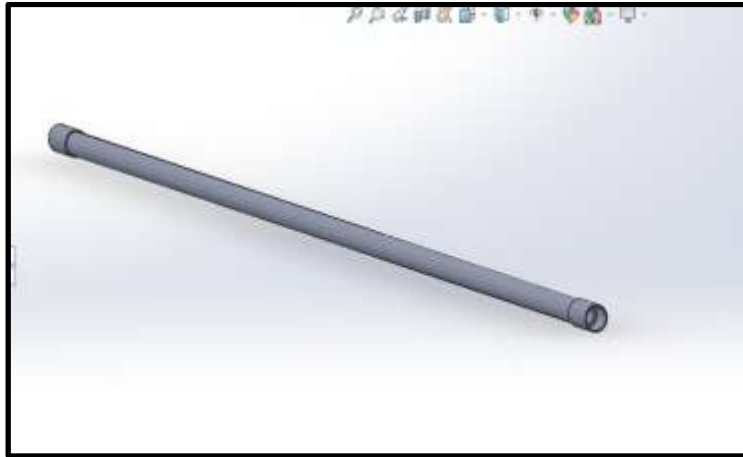


Figure 5: Piping System Connected to the CSP

The attached piping system is connected to the center of the CSP model where the inlet and outlet of the water can take place.

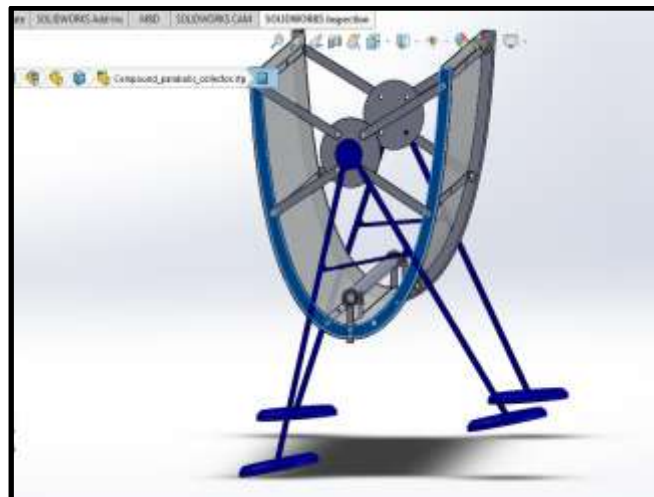


Figure 6: Front View of the model

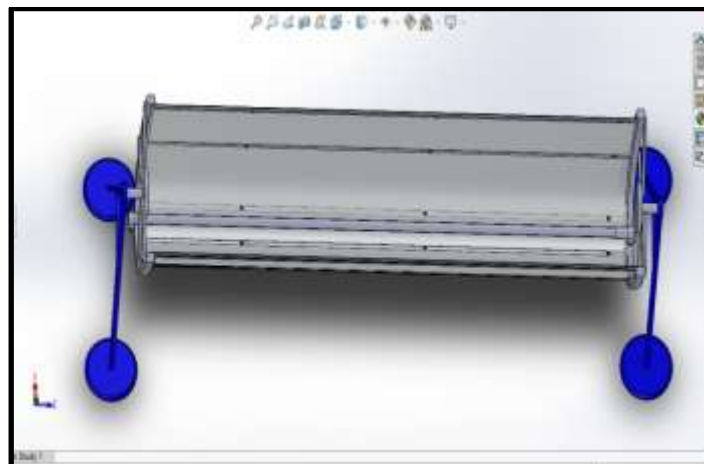


Figure 7: Complete Model

The attached figures show the complete designed model for the work. The model's size and specifications were carefully chosen to follow CSP technology. These proportions are necessary for the parabolic mirror to catch and guide sunlight to a receiver, where it is converted into usable energy. The receiver is crucial to the CSP system because it collects concentrated sunlight's strong heat. Designing using SolidWorks software enables careful planning and optimization. It offers the tools to build an accurate and functioning model. CSP engineers and designers may optimize every part of the system for maximum efficiency. This SolidWorks model shows renewable energy technological advancements. This CSP concept might generate clean, sustainable energy by efficiently capturing solar power. Beyond theoretical design, it might lead to a greener, more sustainable future.

DISCUSSION

The discussions on "Enhancing Solar Heater Output through Concentrated Solar Power" combine literature study findings with project results. This extensive review examines the benefits, drawbacks, and relevance of CSP technology in solar water heaters. Renewable energy sources, especially solar power, are becoming more important in climate change mitigation and energy sustainability, according to the literature assessment [42]. It shows that typical solar water heaters struggle to capture and transform solar energy. Due to hot water supply issues and extended payback times, these limits limit their use. The research shows CSP technology has great potential to overcome these constraints [43]. Sunlight is concentrated on a central receiver using parabolic troughs and mirrors in CSP installations. CSP is promising for improving solar water heater efficiency and economic feasibility since it raises temperatures and produces more energy. Compared to typical solar photovoltaics' 15% efficiency, CSP-Stirling technology leads with 30%. Especially in high-scale manufacturing and semi-deserts with ample sunlight, CSP-Stirling may create cost-effective electricity [44]. A SolidWorks-designed CSP model is the project's result. For better performance, this model uses a parabolic mirror to concentrate solar heat.

The model shows how SolidWorks can optimize CSP systems. The parabolic mirror works well since the model matches the dimensions and specifications. Optimization is essential for catching and directing sunlight to a receiver for energy conversion [45]. A pipe system in the CSP concept allows water entry and outflow for heat

transfer. This part ensures system heat exchange efficiency. As shown in the project's concept, CSP technology in solar water heaters has several advantages. High efficiency and cost-effectiveness make CSP-Stirling technology a promising renewable energy technology. It may deliver regular hot water, lowering energy usage and greenhouse gas emissions [46].

CSP system development requires accuracy and optimization, as shown by SolidWorks. Designers and engineers may optimize every area for optimal efficiency and performance [47]. The project's findings support the literature's praise of CSP and demonstrate its practical use. CSP's involvement in improving solar water heaters is crucial as climate change and sustainable energy issues grow [48]. The literature research and project results are combined to demonstrate CSP technology's transformational potential in solar water heater production [49]. Research and application synergy emphasizes the need for renewable energy innovation to meet today's issues [50].

V. CONCLUSION AND FUTURE WORK

Conclusion

The project has shown the great potential of Concentrated Solar Power (CSP) technology in increasing the efficiency of solar water heaters. This study, which combines a thorough analysis of the existing literature with extensive experimental work, demonstrates why concentrated solar power (CSP) is so important to the future of renewable energy.

Given the magnitude of the environmental problems facing the world today, the literature study highlighted the critical need to find efficient and sustainable energy sources. Conventional solar water heaters' unreliability and lengthy payback times were highlighted. But it also showed how CSP technology, with its great efficiency and cost-effectiveness, might help alleviate these limitations, especially in sunny areas. The CSP model, which was painstakingly created using SolidWorks software, is the project's tangible result and a shining example of the complementary relationship between theory and practice. As an example of the concrete advances achieved in optimizing CSP systems, this installation has a parabolic mirror and a pipe system. In demonstrating the possibilities of CSP technology, this model shows how solar energy may be captured and used sustainably in the future.

Several interesting lines of inquiry and research are ahead for the development of CSP technology. To begin, scientists and engineers need

to put a premium on creating high-performance mirror materials. Improvements in materials research might one day result in mirrors better able to withstand the elements, prolonging the useful life of CSP systems and cutting down on maintenance expenses. In addition, future research must focus on improving receiver design optimization. Scientists are free to investigate novel receiver layouts that improve heat absorption and transmission. For example, cutting-edge heat transfer fluids and receiver coatings might be used to further expand the capabilities of energy conversion. A dependable and dispatchable energy supply can only be achieved via the combination of CSP systems and energy storage technology. Efforts in the future should concentrate on perfecting this integration by investigating cutting-edge thermal storage systems and high-capacity batteries. The broad deployment of CSP systems also requires the scaling up of systems and the lowering of capital expenses. Scientists must seek out novel approaches to cutting costs while working towards greater capacity and economies of scale. The potential of hybrid CSP systems is promising since they combine the advantages of concentrated solar power with those of other energy sources. These hybrid setups may improve dependability and adaptability, mitigating the intermittent nature of solar electricity.

Future efforts should focus heavily on environmental impact evaluations, particularly those that examine the long-term viability of large-scale CSP installations in terms of water usage, land use, and life cycle assessments. Spreading CSP technology to areas with plenty of sunshine and high energy demands, particularly in developing countries, may have a major impact on local economic growth and independence from fossil fuels. Finally, research should be conducted into smart grids and other sophisticated grid management approaches as potential avenues for incorporating CSP systems. This will improve the reliability and flexibility of the energy supply in the face of varying demands. To sum up, there will be much room for development and improvement in the field of CSP technology in the years to come. Researchers, engineers, and politicians may advance CSP technology towards better efficiency, dependability, and wider use by focusing on the aforementioned areas, thereby laying the groundwork for a cleaner, more sustainable energy future.

REFERENCES

- [1]. M. Azmi et al, "Hybrid Cooling System for Solar Photovoltaic Panel," Journal of Physics: Conference Series, vol. 2550, (1), pp. 012004, 2023. Available: <https://www.proquest.com/scholarly-journals/hybrid-cooling-system-solar-photovoltaic-panel/docview/2848452799/se-2>. DOI: <https://doi.org/10.1088/1742-6596/2550/1/012004>.
- [2]. f. F. Cheng, M. Lu and B. Zhao, "Integration of phase change thermal storage system with vertical solar Chimney In Greenhouse," Journal of Physics: Conference Series, vol. 2467, (1), pp. 012021, 2023. Available: <https://www.proquest.com/scholarly-journals/integration-phase-change-thermal-storage-system/docview/2814467327/se-2>. DOI: <https://doi.org/10.1088/1742-6596/2467/1/012021>.
- [3]. A.Adam, "Solar still innovations involving renewable energy: A sustainable industrial effluents remediation and recycling design," Proceedings of the International Academy of Ecology and Environmental Sciences, vol. 13, (1), pp. 18-31, 2023. Available: <https://www.proquest.com/scholarly-journals/solar-still-innovations-involving-renewable/docview/2777842379/se-2>.
- [4]. J. Pereira, A. Moita and A. Moreira, "Nanofluids as a Waste Heat Recovery Medium: A Critical Review and Guidelines for Future Research and Use," Processes, vol. 11, (8), pp. 2443, 2023. Available: <https://www.proquest.com/scholarly-journals/nanofluids-as-waste-heat-recovery-medium-critical/docview/2857449235/se-2>. DOI: <https://doi.org/10.3390/pr11082443>.
- [5]. A.R. Imre et al, "Design, Integration, and Control of Organic Rankine Cycles with Thermal Energy Storage and Two-Phase Expansion System Utilizing Intermittent and Fluctuating Heat Sources—A Review," Energies, vol. 16, (16), pp. 5948, 2023. Available: <https://www.proquest.com/scholarly-journals/design-integration-control-organic-rankine-cycles/docview/2857024439/se-2>. DOI: <https://doi.org/10.3390/en16165948>.
- [6]. M. Samykano, "Hybrid Photovoltaic Thermal Systems: Present and Future Feasibilities for Industrial and Building

- Applications," *Buildings*, vol. 13, (8), pp. 1950, 2023. Available: <https://www.proquest.com/scholarly-journals/hybrid-photovoltaic-thermal-systems-present/docview/2856971387/se-2>. DOI: <https://doi.org/10.3390/buildings13081950>.
- [7]. T. Kanwal et al, "An Intelligent Dual-Axis Solar Tracking System for Remote Weather Monitoring in the Agricultural Field," *Agriculture*, vol. 13, (8), pp. 1600, 2023. Available: <https://www.proquest.com/scholarly-journals/intelligent-dual-axis-solar-tracking-system/docview/2856750653/se-2>. DOI: <https://doi.org/10.3390/agriculture13081600>.
- [8]. K. Ullah et al, "Wind Farms and Flexible Loads Contribution in Automatic Generation Control: An Extensive Review and Simulation," *Energies*, vol. 16, (14), pp. 5498, 2023. Available: <https://www.proquest.com/scholarly-journals/wind-farms-flexible-loads-contribution-automatic/docview/2843058748/se-2>. DOI: <https://doi.org/10.3390/en16145498>.
- [9]. C. Maraveas et al, "Agricultural Greenhouses: Resource Management Technologies and Perspectives for Zero Greenhouse Gas Emissions," *Agriculture*, vol. 13, (7), pp. 1464, 2023. Available: <https://www.proquest.com/scholarly-journals/agricultural-greenhouses-resource-management/docview/2842902460/se-2>. DOI: <https://doi.org/10.3390/agriculture13071464>.
- [10]. Q. Wang et al, "Enhancing Energy Transition through Sector Coupling: A Review of Technologies and Models," *Energies*, vol. 16, (13), pp. 5226, 2023. Available: <https://www.proquest.com/scholarly-journals/enhancing-energy-transition-through-sector/docview/2836391343/se-2>. DOI: <https://doi.org/10.3390/en16135226>.
- [11]. B. Saleh et al, "Using Direct Solar Energy Conversion in Distillation via Evacuated Solar Tube with and without Nanomaterials," *Processes*, vol. 11, (6), pp. 1734, 2023. Available: <https://www.proquest.com/scholarly-journals/using-direct-solar-energy-conversion-distillation/docview/2829870778/se-2>. DOI: <https://doi.org/10.3390/pr11061734>.
- [12]. F. L. Rashid et al, "Recent Advances, Development, and Impact of Using Phase Change Materials as Thermal Energy Storage in Different Solar Energy Systems: A Review," *Designs*, vol. 7, (3), pp. 66, 2023. Available: <https://www.proquest.com/scholarly-journals/recent-advances-development-impact-using-phase/docview/2829795519/se-2>. DOI: <https://doi.org/10.3390/designs7030066>.
- [13]. A.Elkhataf and S. Al-Muhtaseb, "Combined "Renewable Energy–Thermal Energy Storage (RE–TES)" Systems: A Review," *Energies*, vol. 16, (11), pp. 4471, 2023. Available: <https://www.proquest.com/scholarly-journals/combined-renewable-energy-thermal-storage-re-tes/docview/2823995133/se-2>. DOI: <https://doi.org/10.3390/en16114471>.
- [14]. M. A. Soliman, M. Bahaa and M. A. Mehanna, "PSO tuned interval type-2 fuzzy logic for load frequency control of two-area multi-source interconnected power system," *Scientific Reports (Nature Publisher Group)*, vol. 13, (1), pp. 8724, 2023. Available: <https://www.proquest.com/scholarly-journals/pso-tuned-interval-type-2-fuzzy-logic-load/docview/2820836416/se-2>. DOI: <https://doi.org/10.1038/s41598-023-35454-4>.
- [15]. N. M. Manousakis et al, "Integration of Renewable Energy and Electric Vehicles in Power Systems: A Review," *Processes*, vol. 11, (5), pp. 1544, 2023. Available: <https://www.proquest.com/scholarly-journals/integration-renewable-energy-electric-vehicles/docview/2819482380/se-2>. DOI: <https://doi.org/10.3390/pr11051544>.
- [16]. G. Cicceri et al, "A Deep Learning-Driven Self-Conscious Distributed Cyber-Physical System for Renewable Energy Communities," *Sensors*, vol. 23, (9), pp. 4549, 2023. Available: <https://www.proquest.com/scholarly-journals/deep-learning-driven-self-conscious-distributed/docview/2812734350/se-2>. DOI: <https://doi.org/10.3390/s23094549>.

- [17]. W. Al-Maliki et al, "A novel dual feedwater circuit for a parabolic trough solar power plant," *Scientific Reports* (Nature Publisher Group), vol. 13, (1), pp. 7471, 2023. Available: <https://www.proquest.com/scholarly-journals/novel-dual-feedwater-circuit-parabolic-trough/docview/2811130116/se-2>. DOI: <https://doi.org/10.1038/s41598-023-33829-1>.
- [18]. Singh et al, "Frequency Regulation Strategy of Two-Area Microgrid System with Electric Vehicle Support Using Novel Fuzzy-Based Dual-Stage Controller and Modified Dragonfly Algorithm," *Energies*, vol. 16, (8), pp. 3407, 2023. Available: <https://www.proquest.com/scholarly-journals/frequency-regulation-strategy-two-area-microgrid/docview/2806517547/se-2>. DOI: <https://doi.org/10.3390/en16083407>.
- [19]. H. M. Maghrabie et al, "Energy Storage for Water Desalination Systems Based on Renewable Energy Resources," *Energies*, vol. 16, (7), pp. 3178, 2023. Available: <https://www.proquest.com/scholarly-journals/energy-storage-water-desalination-systems-based/docview/2799616650/se-2>. DOI: <https://doi.org/10.3390/en16073178>.
- [20]. K. Sornek et al, "A Review of Experimental and Numerical Analyses of Solar Thermal Walls," *Energies*, vol. 16, (7), pp. 3102, 2023. Available: <https://www.proquest.com/scholarly-journals/review-experimental-numerical-analyses-solar/docview/2799616422/se-2>. DOI: <https://doi.org/10.3390/en16073102>.
- [21]. J. F. Hinojosa, S. F. Moreno and V. M. Maytorena, "Low-Temperature Applications of Phase Change Materials for Energy Storage: A Descriptive Review," *Energies*, vol. 16, (7), pp. 3078, 2023. Available: <https://www.proquest.com/scholarly-journals/low-temperature-applications-phase-change/docview/2799597784/se-2>. DOI: <https://doi.org/10.3390/en16073078>.
- [22]. N. Yang, W. Shi and Z. Zhou, "Research on Application and International Policy of Renewable Energy in Buildings," *Sustainability*, vol. 15, (6), pp. 5118, 2023. Available: <https://www.proquest.com/scholarly-journals/research-on-application-international-policy/docview/2791742209/se-2>. DOI: <https://doi.org/10.3390/su15065118>.
- [23]. Y. Chang et al, "Design of Rural Human Settlement Unit with the Integration of Production-Living-Ecology of China Based on Dynamic Energy Analysis," *Buildings*, vol. 13, (3), pp. 618, 2023. Available: <https://www.proquest.com/scholarly-journals/design-rural-human-settlement-unit-with/docview/2791599786/se-2>. DOI: <https://doi.org/10.3390/buildings13030618>.
- [24]. A. Gorjian, M. Eskandari and M. H. Moradi, "Conservation Voltage Reduction in Modern Power Systems: Applications, Implementation, Quantification, and AI-Assisted Techniques," *Energies*, vol. 16, (5), pp. 2502, 2023. Available: <https://www.proquest.com/scholarly-journals/conservation-voltage-reduction-modern-power/docview/2785193929/se-2>. DOI: <https://doi.org/10.3390/en16052502>.
- [25]. T. Z. Musawenkosi Lethumcebo, P. C. Rudiren and R. Tiako, "A Comprehensive Review: Study of Artificial Intelligence Optimization Technique Applications in a Hybrid Microgrid at Times of Fault Outbreaks," *Energies*, vol. 16, (4), pp. 1786, 2023. Available: <https://www.proquest.com/scholarly-journals/comprehensive-review-study-artificial/docview/2779543446/se-2>. DOI: <https://doi.org/10.3390/en16041786>.
- [26]. W. Ye, D. Jamshideasli and J. M. Khodadadi, "Improved Performance of Latent Heat Energy Storage Systems in Response to Utilization of High Thermal Conductivity Fins," *Energies*, vol. 16, (3), pp. 1277, 2023. Available: <https://www.proquest.com/scholarly-journals/improved-performance-latent-heat-energy-storage/docview/2774895555/se-2>. DOI: <https://doi.org/10.3390/en16031277>.
- [27]. K. Obaideen et al, "Solar Energy: Applications, Trends Analysis, Bibliometric Analysis and Research Contribution to Sustainable Development Goals (SDGs)," *Sustainability*, vol. 15, (2), pp. 1418, 2023. Available: <https://www.proquest.com/scholarly-journals/solar-energy-applications-trends-analysis/docview/2767299855/se-2>. DOI: <https://doi.org/10.3390/su15021418>.

- [28]. R. De Robbio, "Micro Gas Turbine Role in Distributed Generation with Renewable Energy Sources," *Energies*, vol. 16, (2), pp. 704, 2023. Available: <https://www.proquest.com/scholarly-journals/micro-gas-turbine-role-distributed-generation/docview/2767214371/se-2>. DOI: <https://doi.org/10.3390/en16020704>.
- [29]. Anonymous "Iberdrola SA (IBE)," GlobalData plc, London, 2023 Available: <https://www.proquest.com/reports/iberdrola-sa-ibe/docview/2564104922/se-2>.
- [30]. M. Ghazy et al, "Cooling technologies for enhancing photovoltaic-thermal (PVT) performance: a state of the art," *International Journal of Energy and Environmental Engineering*, vol. 13, (4), pp. 1205-1235, 2022. Available: <https://www.proquest.com/scholarly-journals/cooling-technologies-enhancing-photovoltaic/docview/2729999508/se-2>. DOI: <https://doi.org/10.1007/s40095-022-00491-8>.
- [31]. M. Sharaf, M. S. Yousef and A. S. Huzayyin, "Review of cooling techniques used to enhance the efficiency of photovoltaic power systems," *Environmental Science and Pollution Research*, vol. 29, (18), pp. 26131-26159, 2022. Available: <https://www.proquest.com/scholarly-journals/review-cooling-techniques-used-enhance-efficiency/docview/2647957684/se-2>. DOI: <https://doi.org/10.1007/s11356-022-18719-9>.
- [32]. N. Rasaiah et al, "Review on phase change materials for solar energy storage applications," *Environmental Science and Pollution Research*, vol. 29, (7), pp. 9491-9532, 2022. Available: <https://www.proquest.com/scholarly-journals/review-on-phase-change-materials-solar-energy/docview/2621924628/se-2>. DOI: <https://doi.org/10.1007/s11356-021-17152-8>.
- [33]. M. G. Hemeida et al, "Renewable Energy Resources Technologies and Life Cycle Assessment: Review," *Energies*, vol. 15, (24), pp. 9417, 2022. Available: <https://www.proquest.com/scholarly-journals/renewable-energy-resources-technologies-life/docview/2756697632/se-2>. DOI: <https://doi.org/10.3390/en15249417>.
- [34]. Drikakis and T. Dbouk, "The Role of Computational Science in Wind and Solar Energy: A Critical Review," *Energies*, vol. 15, (24), pp. 9609, 2022. Available: <https://www.proquest.com/scholarly-journals/role-computational-science-wind-solar-energy/docview/2756695567/se-2>. DOI: <https://doi.org/10.3390/en15249609>.
- [35]. N. Ghazouani et al, "Solar Desalination by Humidification-Dehumidification: A Review," *Water*, vol. 14, (21), pp. 3424, 2022. Available: <https://www.proquest.com/scholarly-journals/solar-desalination-humidification/docview/2734752768/se-2>. DOI: <https://doi.org/10.3390/w14213424>.
- [36]. S. Islam and H. Furuta, "Recent Development of Carbon-Nanotube-Based Solar Heat Absorption Devices and Their Application," *Nanomaterials*, vol. 12, (21), pp. 3871, 2022. Available: <https://www.proquest.com/scholarly-journals/recent-development-carbon-nanotube-based-solar/docview/2734713231/se-2>. DOI: <https://doi.org/10.3390/nano12213871>.
- [37]. M. Aleksandrova, I. Pandiev and A. K. Singh, "Implementation of 3 ω Method for Studying the Thermal Conductivity of Perovskite Thin Films," *Crystals*, vol. 12, (10), pp. 1326, 2022. Available: <https://www.proquest.com/scholarly-journals/implementation-i-3-omega-method-studying-thermal/docview/2728460528/se-2>. DOI: <https://doi.org/10.3390/cryst12101326>.
- [38]. Y. Zhao, J. H. Yoo and C. G. Lim, "Real-Time Demand Response Management for Controlling Load Using Deep Reinforcement Learning," *Computers, Materials, & Continua*, vol. 73, (3), pp. 5671-5686, 2022. Available: <https://www.proquest.com/scholarly-journals/real-time-demand-response-management-controlling/docview/2696965437/se-2>. DOI: <https://doi.org/10.32604/cmc.2022.027443>.
- [39]. A.F. Wan et al, "Global Challenges of Current Building-Integrated Solar Water Heating Technologies and Its Prospects: A Comprehensive Review," *Energies*, vol. 15, (14), pp. 5125, 2022. Available:

- <https://www.proquest.com/scholarly-journals/global-challenges-current-building-integrated/docview/2694003867/se-2>. DOI: <https://doi.org/10.3390/en15145125>.
- [40]. Rajeev, R. T. Joji and K. J. Sreekanth, "Pre-implementation assessment for introducing direct load control strategies in the residential electricity sector," *International Journal of Energy and Environmental Engineering*, vol. 12, (3), pp. 433-451, 2021. Available: <https://www.proquest.com/scholarly-journals/pre-implementation-assessment-introducing-direct/docview/2555230602/se-2>. DOI: <https://doi.org/10.1007/s40095-020-00378-6>.
- [41]. T. Kanwal et al, "An Intelligent Dual-Axis Solar Tracking System for Remote Weather Monitoring in the Agricultural Field," *Agriculture*, vol. 13, (8), pp. 1600, 2023. Available: <https://www.proquest.com/scholarly-journals/intelligent-dual-axis-solar-tracking-system/docview/2856750653/se-2>. DOI: <https://doi.org/10.3390/agriculture13081600>.
- [42]. Q. Wang et al, "Enhancing Energy Transition through Sector Coupling: A Review of Technologies and Models," *Energies*, vol. 16, (13), pp. 5226, 2023. Available: <https://www.proquest.com/scholarly-journals/enhancing-energy-transition-through-sector/docview/2836391343/se-2>. DOI: <https://doi.org/10.3390/en16135226>.
- [43]. F. L. Rashid et al, "A Review of the Configurations, Capabilities, and Cutting-Edge Options for Multistage Solar Stills in Water Desalination," *Designs*, vol. 7, (3), pp. 67, 2023. Available: <https://www.proquest.com/scholarly-journals/review-configurations-capabilities-cutting-edge/docview/2829796416/se-2>. DOI: <https://doi.org/10.3390/designs7030067>.
- [44]. F. L. Rashid et al, "Recent Advances, Development, and Impact of Using Phase Change Materials as Thermal Energy Storage in Different Solar Energy Systems: A Review," *Designs*, vol. 7, (3), pp. 66, 2023. Available: <https://www.proquest.com/scholarly-journals/recent-advances-development-impact-using-phase/docview/2829795519/se-2>. DOI: <https://doi.org/10.3390/designs7030066>.
- [45]. A. Elkhayat and S. Al-Muhtaseb, "Combined "Renewable Energy–Thermal Energy Storage (RE–TES)" Systems: A Review," *Energies*, vol. 16, (11), pp. 4471, 2023. Available: <https://www.proquest.com/scholarly-journals/combined-renewable-energy-thermal-storage-re-tes/docview/2823995133/se-2>. DOI: <https://doi.org/10.3390/en16114471>.
- [46]. K. Sornek et al, "A Review of Experimental and Numerical Analyses of Solar Thermal Walls," *Energies*, vol. 16, (7), pp. 3102, 2023. Available: <https://www.proquest.com/scholarly-journals/review-experimental-numerical-analyses-solar/docview/2799616422/se-2>. DOI: <https://doi.org/10.3390/en16073102>.
- [47]. E. Mahmoud et al, "Performance Assessment of an Ice-Production Hybrid Solar CPV/T System Combining Both Adsorption and Vapor-Compression Refrigeration Systems," *Sustainability*, vol. 15, (4), pp. 3711, 2023. Available: <https://www.proquest.com/scholarly-journals/performance-assessment-ice-production-hybrid/docview/2779693412/se-2>. DOI: <https://doi.org/10.3390/su15043711>.
- [48]. Barik et al, "Experimental and Computational Analysis of Aluminum-Coated Dimple and Plain Tubes in Solar Water Heater System," *Energies*, vol. 16, (1), pp. 295, 2023. Available: <https://www.proquest.com/scholarly-journals/experimental-computational-analysis-aluminum/docview/2761184592/se-2>. DOI: <https://doi.org/10.3390/en16010295>.
- [49]. M. Khademy, A. Saraei and M. H. J. Abyaneh, "Application of trigeneration system power by concentrating photovoltaic-thermal solar collectors for energy demands of an industrial complex," *International Journal of Energy and Environmental Engineering*, vol. 13, (3), pp. 1101-1128, 2022. Available: <https://www.proquest.com/scholarly-journals/application-trigeneration-system-power/docview/2704501030/se-2>. DOI: <https://doi.org/10.1007/s40095-022-00512-6>.

- [50]. N. Rasaiah et al, "Review on phase change materials for solar energy storage applications," Environmental Science and Pollution Research, vol. 29, (7), pp. 9491-9532, 2022. Available: <https://www.proquest.com/scholarly-journals/review-on-phase-change-materials-solar-energy/docview/2621924628/se-2>. DOI: <https://doi.org/10.1007/s11356-021-17152-8>.
- [51]. Patel, A (2023). "Comparative analysis of solar heaters and heat exchangers in residential waterheating". International Journal of Science and Research Archive (IJSRA),09(02), 830–843. <https://doi.org/10.30574/ijsra.2023.9.2.0689>.
- [52]. Patel, A. (2023). Enhancing Heat Transfer Efficiency in Solar Thermal Systems Using Advanced Heat Exchangers. Multidisciplinary International Journal of Research and Development (MIJRD), 02(06), 31–51. <https://www.mijrd.com/papers/v2/i6/MIJRDV2I60003.pdf>.
- [53]. Patel, Anand "Optimizing the Efficiency of Solar Heater and Heat Exchanger Integration in Hybrid System", TIJER - International Research Journal (www.tijer.org), ISSN:2349-9249, Vol.10, Issue 8, page no.b270-b281, August-2023, Available :<http://www.tijer.org/papers/TIJER2308157.pdf>.
- [54]. Patel, Anand. "SOLAR HEATER-ASSISTED ELECTRIC VEHICLE CHARGING STATIONS: A GREEN ENERGY SOLUTION." Journal of Aeronautical Materials (ISSN: 1005-5053), vol. 43, no. 02, 2023, pp. 520–534, www.hkclxb.cn/article/view/2023/2-520.html.
- [55]. Patel, A (2023). "Efficiency enhancement of solar water heaters through innovative design". International Journal of Science and Research Archive (IJSRA),10(01), 289–303. <https://doi.org/10.30574/ijsra.2023.10.1.0724>.
- [56]. Anand Kishorbhai Patel, 2023. Technological Innovations in Solar Heater Materials and Manufacturing. United International Journal for Research & Technology (UIJRT), 4(11), pp13-24.
- [57]. Patel, Anand. "OPTIMIZING SOLAR HEATER EFFICIENCY FOR SUSTAINABLE RENEWABLE ENERGY." CORROSION AND PROTECTION, ISSN: 1005-748X, vol. 51, no. 2, 2023, pp. 244–258, www.fsyfh.cn/view/article/2023/02-244.php.
- [58]. Patel, Anand. "HEAT STORAGE STRATEGIES IN SOLAR HEATER SYSTEMS FOR NIGHTTIME USE." NANBIOTECHNOLOGY REPORTS (ISSN: 2635-1676) (E-ISSN: 2635-1684), vol. 18, no. 1, Oct. 2023, pp. 49–66. nanobiotechnologyreports.org/index.html.
- [59]. Patel, Anand. "A COMPARATIVE ANALYSIS OF SOLAR HEATER TECHNOLOGIES FOR RESIDENTIAL APPLICATIONS." JOURNAL OF AERONAUTICAL MATERIALS (ISSN: 1005-5053), vol. 43, no. 02, Oct. 2023, pp. 633–47. www.hkclxb.cn/article/view/2023/2-633.html.
- [60]. Patel, Anand. "Sizing and Optimization of Solar Water Heater Systems for Different Demands." TuijinJishu/Journal of Propulsion Technology (ISSN: 1001-4055), vol. 44, no. 4, Oct. 2023, pp. 279–91. <https://doi.org/10.52783/tjpt.v44.i4.836>.
- [61]. Patel, A. (2023). Thermal Performance of Combine Solar Air Water Heater with Parabolic Absorber Plate. International Journal of All Research Education and Scientific Methods (IJARESM), 11(7), PP: 2385–2391. http://www.ijaresm.com/uploaded_files/document_file/Anand_Patel3pFZ.pdf
- [62]. Patel, Anand. "Effect of W Rib Absorber Plate on Thermal Performance Solar Air Heater." International Journal of Research in Engineering and Science (IJRES), vol. 11, no. 7, July 2023, pp. 407–412. Available: <https://www.ijres.org/papers/Volume-11/Issue-7/1107407412.pdf>
- [63]. Patel, Anand. "Performance Evaluation of Square Emboss Absorber Solar Water Heaters." International Journal For Multidisciplinary Research (IJFMR), Volume 5, Issue 4, July-August 2023, PP 01-09. <https://doi.org/10.36948/ijfmr.2023.v05i04.4917>

- [64]. Anand Patel. (2023). Thermal Performance Analysis of Wire Mesh Solar Air Heater. Eduzone: International Peer Reviewed/Refereed Multidisciplinary Journal, 12(2), 91–96. Retrieved from <https://www.eduzonejournal.com/index.php/eiprmj/article/view/389>
- [65]. Patel, A (2023). "Thermal performance analysis conical solar water heater". World Journal of Advanced Engineering Technology and Sciences (WJAETS), 9(2), 276–283. <https://doi.org/10.30574/wjaets.2023.9.2.02286>.
- [66]. Patel, Anand. "Experimental Evaluation of Twisted Tube Solar Water Heater." International Journal of Engineering Research & Technology (IJERT), vol. 12, issue no. 7, IJERTV12IS070041, July 2023, pp. 30–34, <https://www.ijert.org/research/experimental-evaluation-of-twisted-tube-solar-water-heater-IJERTV12IS070041.pdf>.
- [67]. Patel, Anand. "Heat Exchanger Materials and Coatings: Innovations for Improved Heat Transfer and Durability." International Journal of Engineering Research and Applications (IJERA), vol. 13, no. 9, Sept. 2023, pp. 131–42, doi:10.9790/9622-1309131142.
- [68]. Anand Patel, 2023, Heat Exchangers in Industrial Applications: Efficiency and Optimization Strategies, INTERNATIONAL JOURNAL OF ENGINEERING RESEARCH & TECHNOLOGY (IJERT) Volume 12, Issue 09 (September 2023), DOI : 10.17577/IJERTV12IS090003 (<https://www.ijert.org/research/heat-exchangers-in-industrial-applications-efficiency-and-optimization-strategies-IJERTV12IS090003.pdf>).
- [69]. Anand Patel, "Comparative Thermal Performance Analysis of Circular and Triangular Embossed Trapezium Solar Cooker with and without Heat Storage Medium", International Journal of Science and Research (IJSR), Volume 12 Issue 7, July 2023, pp. 376-380, <https://www.ijer.net/getabstract.php?paperid=SR23612004356>
- [70]. Patel, Anand."Comparative Thermal Performance Analysis of Box Type and Hexagonal Solar Cooker", International Journal of Science & Engineering Development Research (www.ijedr.org), ISSN:2455-2631, Vol.8, Issue 7, page no.610 - 615, July-2023, Available :<http://www.ijedr.org/papers/IJSDR2307089.pdf>".